



# Technology and policy options for a climate-neutral energy-intensive industry

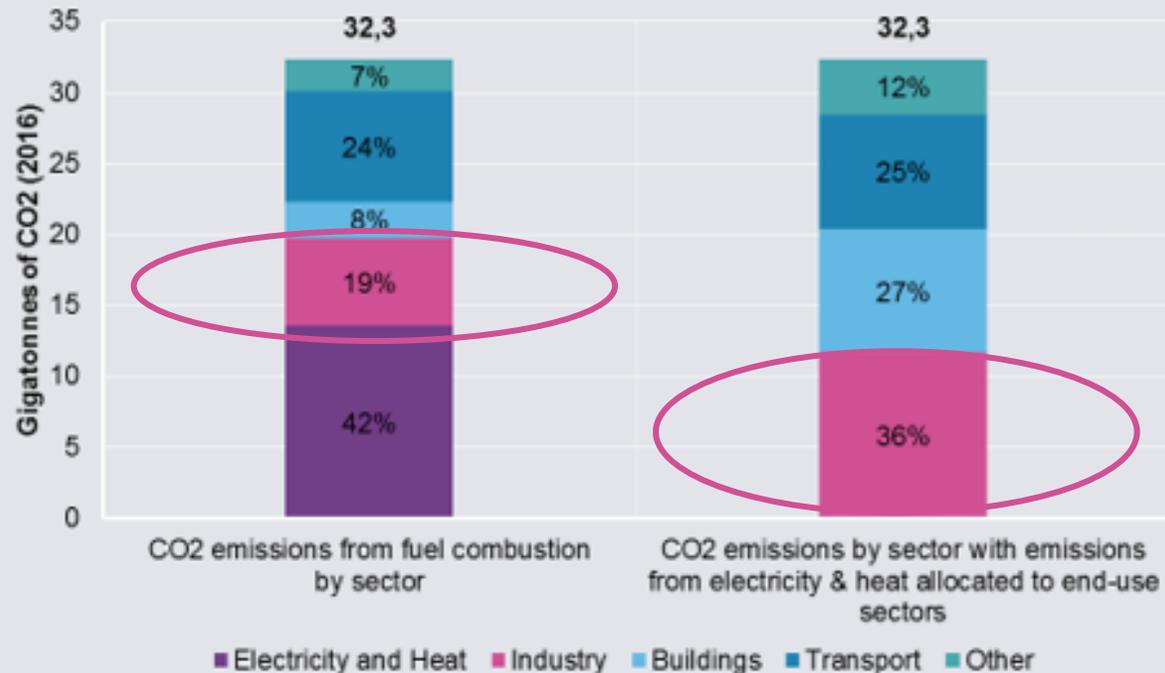
*Focus on the steel, cement and chemical  
industries*

**Murielle Gagnebin**  
BERLIN, 29.09.2020



# When it comes to decarbonization efforts, the industry sector has long been left out of the discussion... but industry is critical to reach the goals of Paris Agreement

Global fossil fuel emissions by production (left) and end-use (right)



## Different emission allocation methods

If the emissions by the electricity and heat sector are allocated to the end-use sector, industry is by far the largest CO<sub>2</sub> emitting sector

## Hard-to-Abate Sectors (Steel, Cement, Chem.)

Most climate mitigation efforts focused on low-hanging fruits (coal phase-out, buildings, transport)

## Rising global demand for basic materials

Exp. yearly production in 2050 compared to 2015:  
Steel (+30%); cement (+25%); ammonia (+65%)

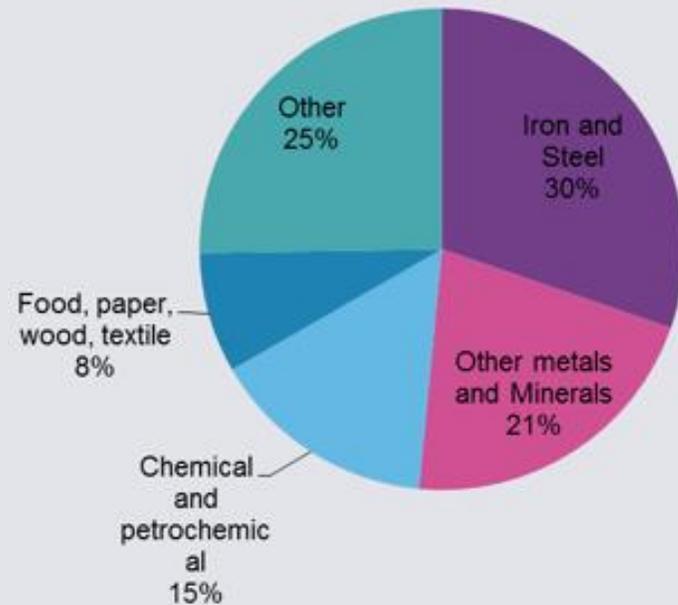
## Avoiding process emissions is key

Due to the long life-times of industrial plants, future reinvestments should be into the new technologies

Agora Energiewende based on IEA 2018; McKinsey 2018

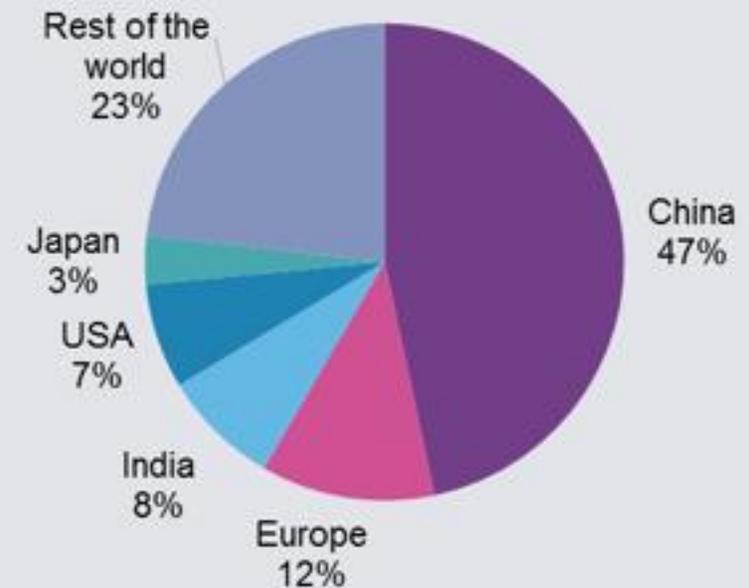
## 3 sectors account for 66% of the emissions in the industry sector – steel, cement, fertilizers and plastics are the most CO<sub>2</sub>-intensive products

Industry global CO<sub>2</sub> emissions (2016): the share of key branches



Agora Energiewende based on IEA 2018

CO<sub>2</sub> emissions of industry (2016): Where do they come from?

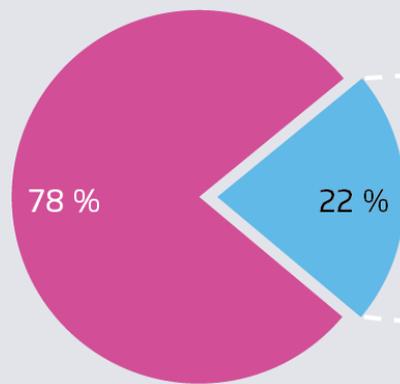


Agora Energiewende based on IEA 2018

# Germany: Industry is responsible for about one fifth of total emissions – about 60 percent of which is accounted for by the steel, chemical and cement industries

German industrial sector emissions in 2017 in Mt CO<sub>2eq</sub> (by source balance)

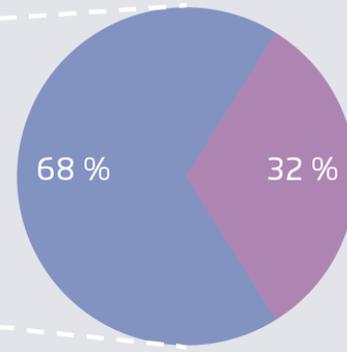
Total emissions 2017



Total: 907 Mt CO<sub>2eq</sub>

- Other sectors
- Industry

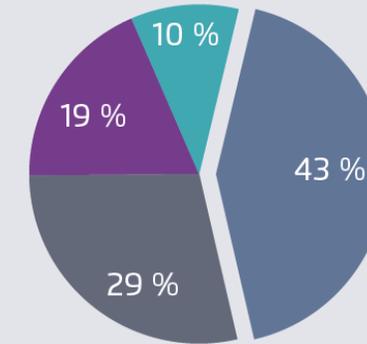
Breakdown of emissions of industry 2017



Total: 200 Mt CO<sub>2eq</sub>

- Energy-related emissions
- Process-related emissions

Share of industrial sectors on industrial emissions 2017



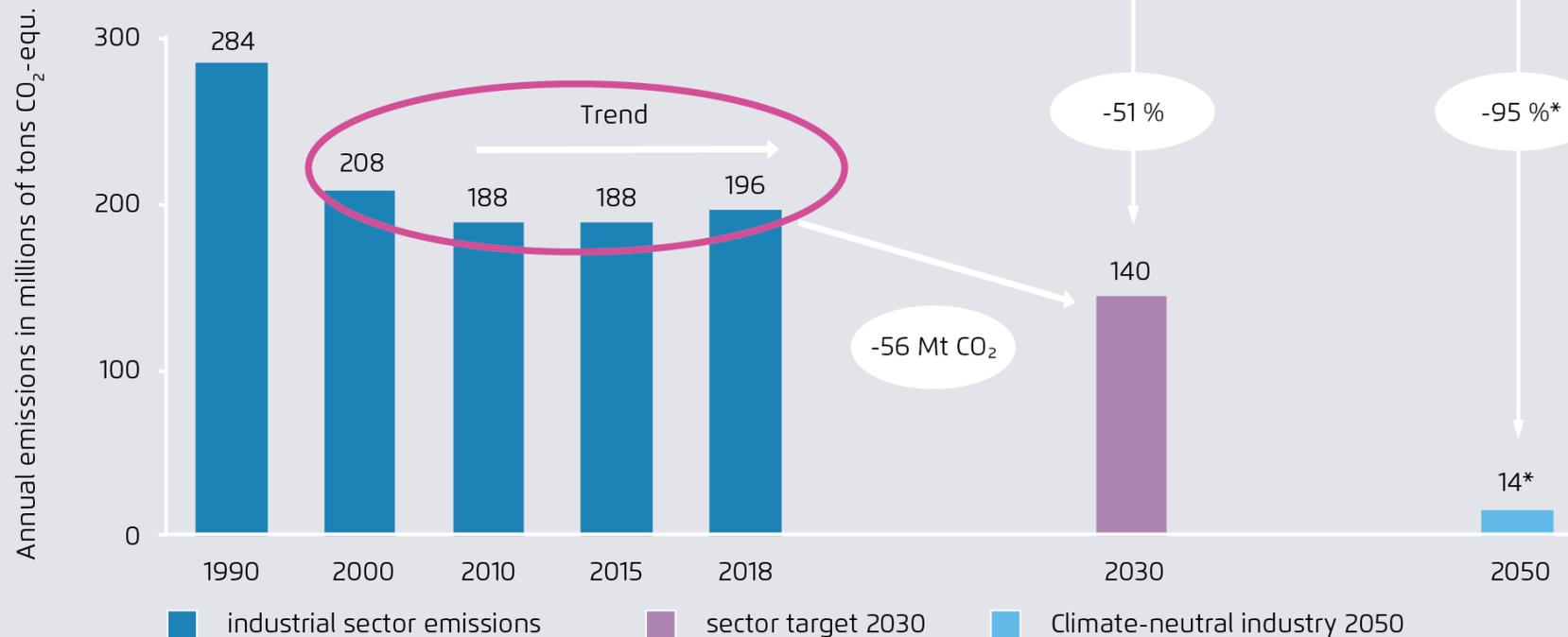
Total: 200 Mt CO<sub>2eq</sub>

- Iron and steel
- Cement
- Basic chemicals
- Others

Sources: UBA, 2019a; WV Stahl, 2018; VDZ, 2018; Wuppertal Institute, 2019

# Industrial emissions in Germany remained rather constant since 2000 – as energy efficiency gains were compensated for parts by production growth

Emissions in the German industrial sector 1990 - 2018 (according to Germany's climate protection plan) as well as German sector targets for 2030/2050 for the industrial sector

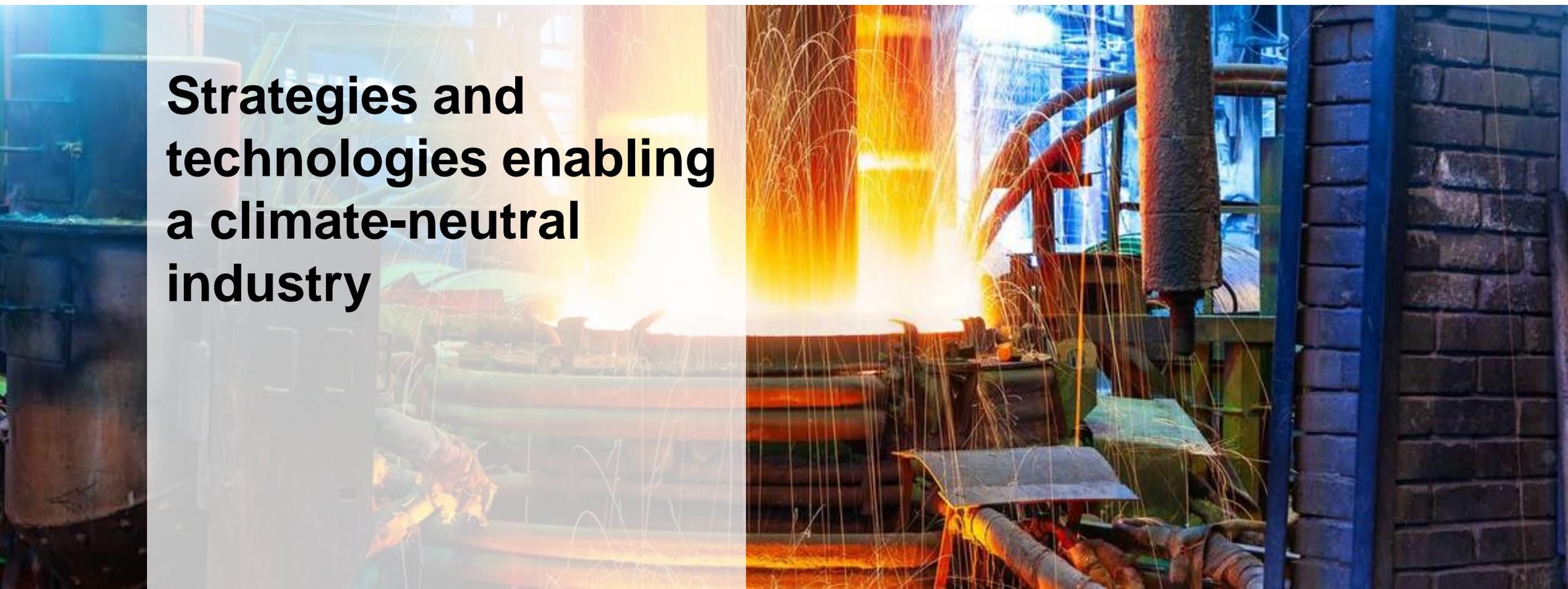


Sources: UBA, 2019a; BMU, 2016; \* Residual emissions 2050 must be offset



**Wuppertal  
Institut**

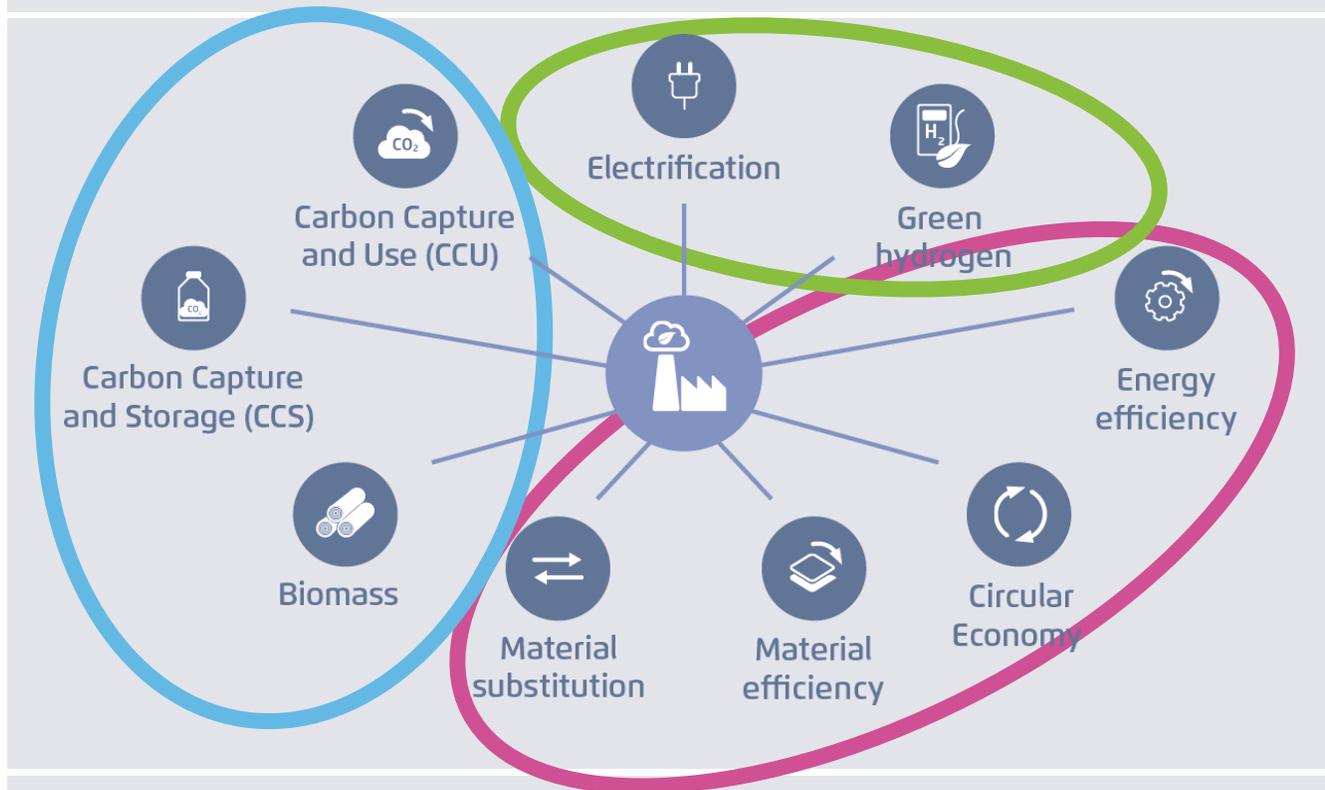
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**Strategies and  
technologies enabling  
a climate-neutral  
industry**

# A combination of different strategies enables a climate-neutral industry – the less emphasis is placed on electrification, the more ‘circular economy’ and CCS are required

Strategies that enable a climate-neutral industry



Source: Agora Energiewende, 2019

1. **Strategy: Direct and indirect use of renewable electricity**
  - Direct use of green electricity
  - Indirect use of green electricity through green hydrogen
2. **Strategy: Resource efficiency and the circular economy ('Kreislaufwirtschaft')**
  - Circular Economy
  - Energy efficiency
  - Material efficiency
  - Material substitution
3. **Strategy: Closing the carbon cycle**
  - Carbon Capture and Storage (CCS)
  - Carbon Capture and Use (CCU)
  - Biomass

# Key technologies for steel: Hydrogen will play a central role

## Key technologies for cement: Alternative binders and CCS are needed

Overview of possible key technologies for a (largely) greenhouse gas neutral steel and cement sector

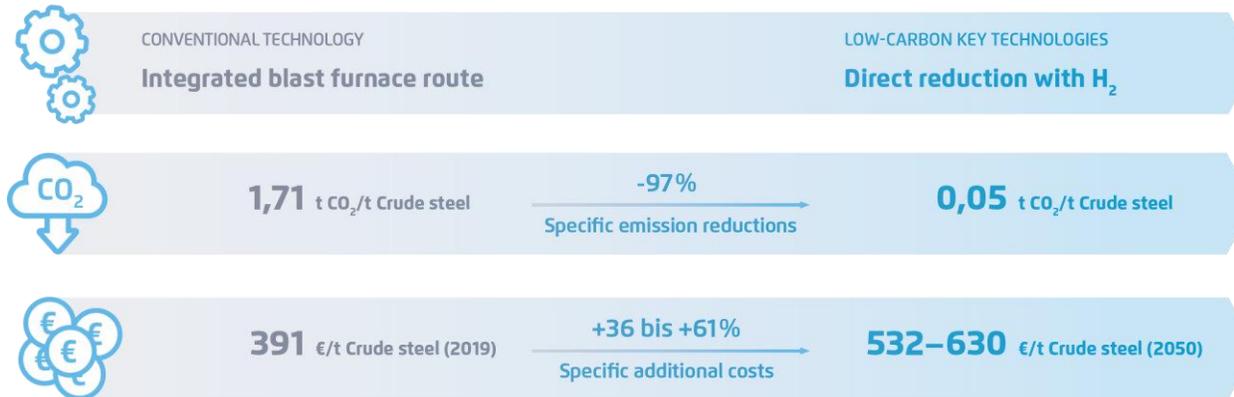
Steel	Key technology	Earliest possible market readiness
	Direct reduction with hydrogen and smelting in the electric arc furnace	2025 – 2030 (phase-in with natural gas) ●
	Alcaline iron electrolysis	likely after 2050 ●
	Hlsarna® process in combination with CO <sub>2</sub> capture and storage	2035 – 2040 ●
	CO <sub>2</sub> capture and utilization of waste gases from integrated blast furnaces	2025 – 2030 ● ●
		<ul style="list-style-type: none"> <li>● Direct and indirect use of green electricity</li> <li>● Closing the carbon cycle</li> <li>● Resource efficiency and Circular Economy</li> </ul>
Cement	Key technology	Earliest possible market readiness
	CO <sub>2</sub> capture with oxyfuel process (CCS)	2025 – 2030 ●
	CO <sub>2</sub> capture in combination with electrification of the high temperature heat at the calciner	2030 – 2035 ● ●
	Alternative binders	2020 – 2030 (depending on product) ●

Sources: Agora Energiewende/Wuppertal Institut, 2019

# The promising low- and zero-carbon technologies identified in the study have different CO<sub>2</sub> reduction potentials, costs and technological maturity levels

## Comparison of direct reduction with hydrogen with the blast furnace route

### Technology comparison

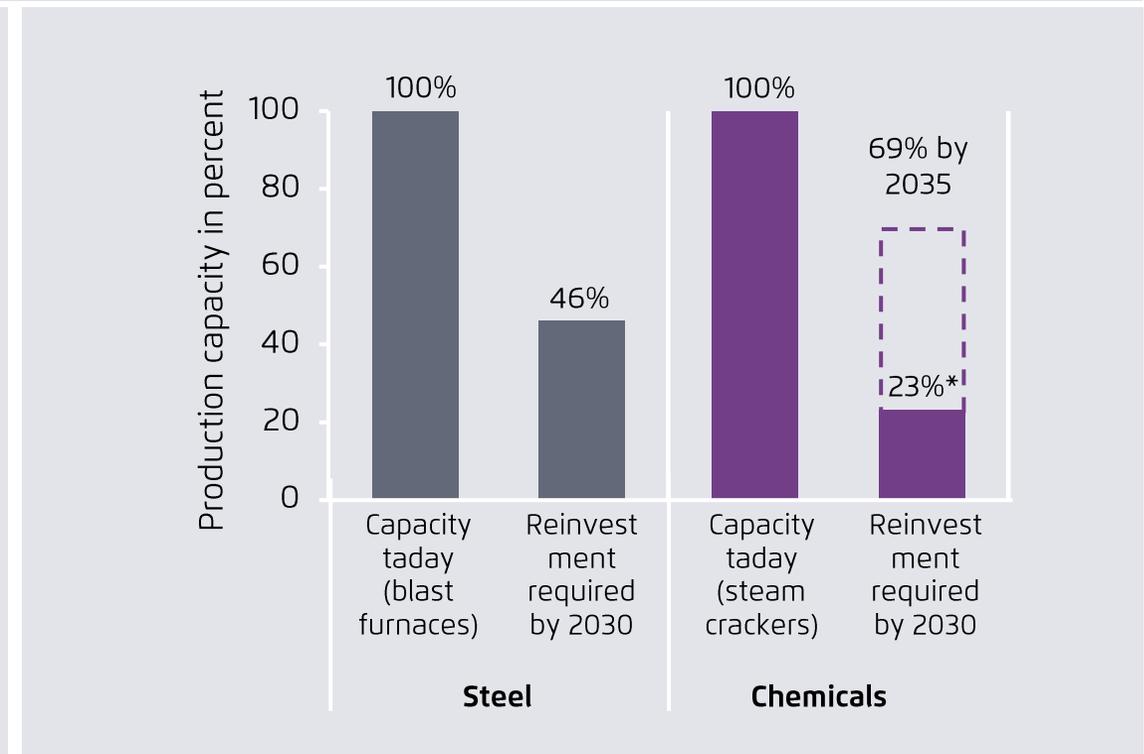
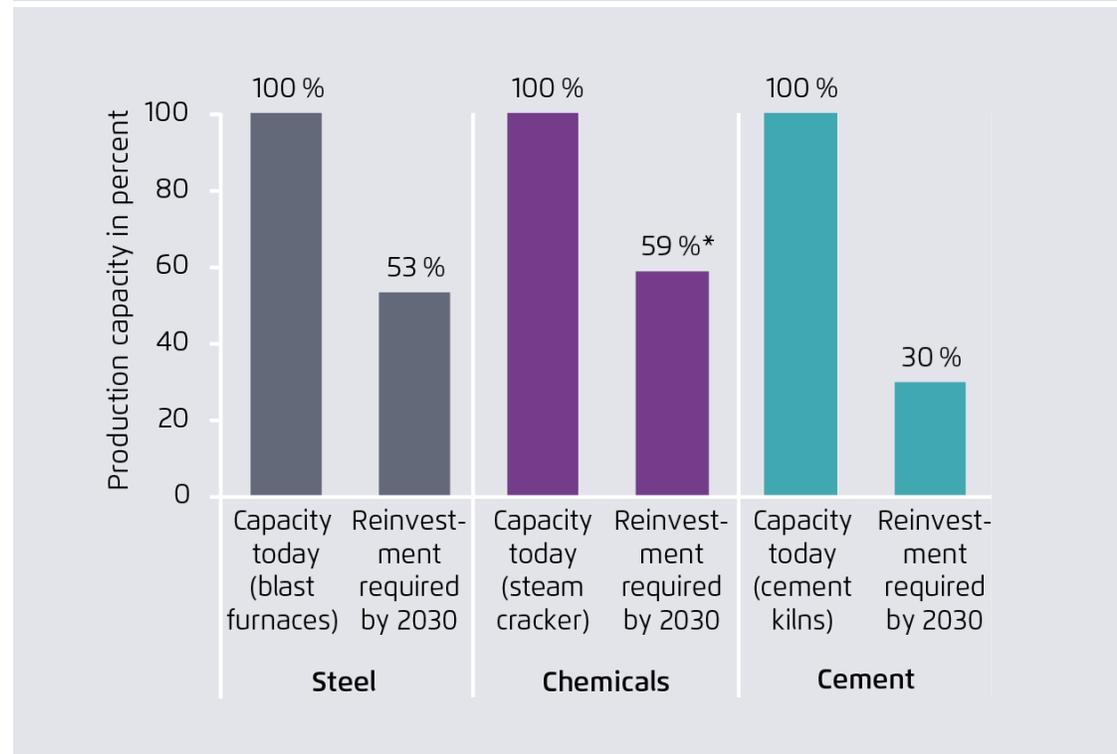


Source: Wuppertal Institut, 2019

- Agora Energiewende and the Wuppertal Institute have developed brief fact sheets for 13 promising key technologies in the fields of steel, chemistry and cement that are potentially CO<sub>2</sub>-free/low CO<sub>2</sub>
- Information provided in the fact sheets includes: CO<sub>2</sub> abatement costs, CO<sub>2</sub> abatement potential, technology-specific additional costs, existing pilot projects, reinvestment cycles and technology readiness.
- Interim results were provided to and consulted with industry associations and companies

# The reinvestment needs in Germany's energy-intensive industry until 2030 are high – many jobs are affected

Reinvestment needs in the German (left) and French (right) industry until 2030 (primary production capacity)



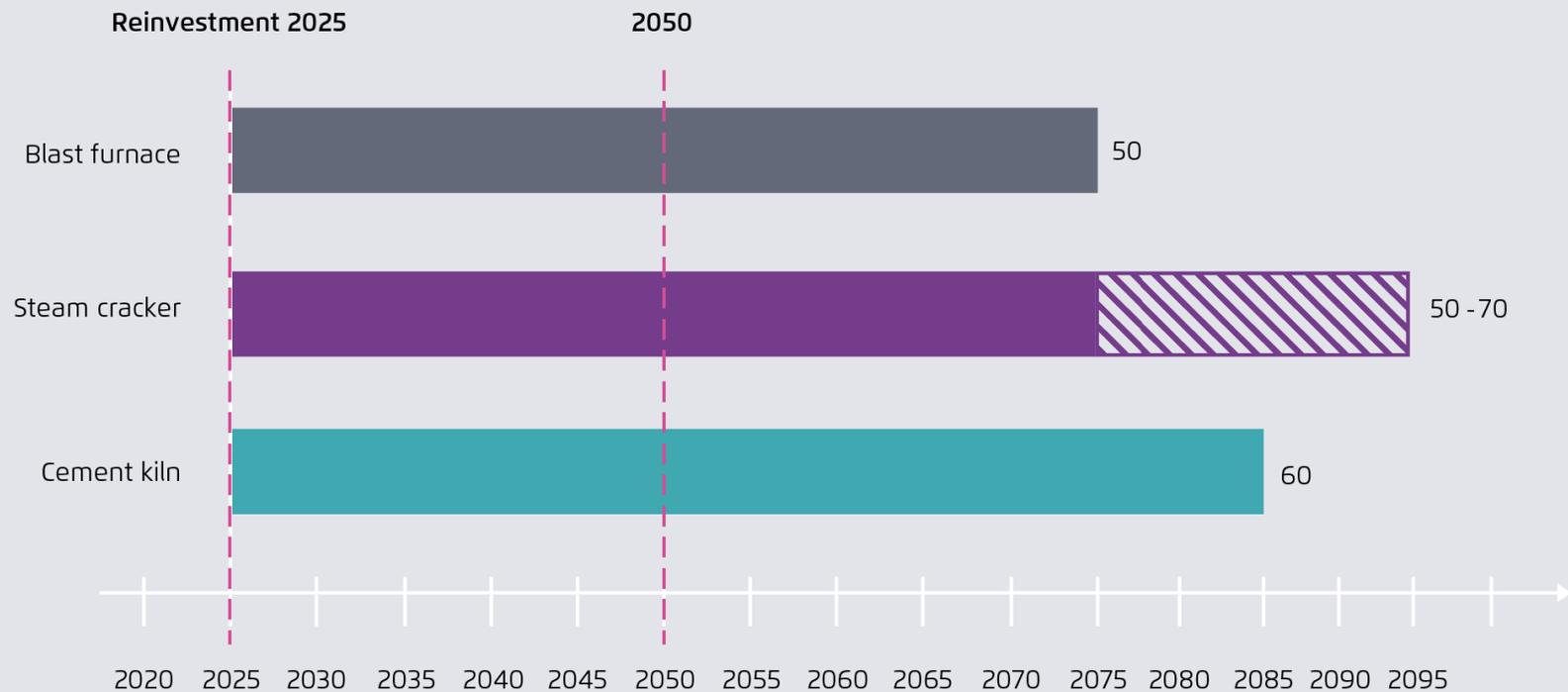
Source: Wuppertal Institute, 2019

Source: Wuppertal Institute, 2020 – work in progress

\* Steam crackers are normally maintained and modernised continuously so that they are not completely replaced at one time. However, the need for reinvestment gives a rough impression of the need to modernise existing facilities.

## All plants built today will still exist in 2050 – any future investment must therefore be climate-neutral

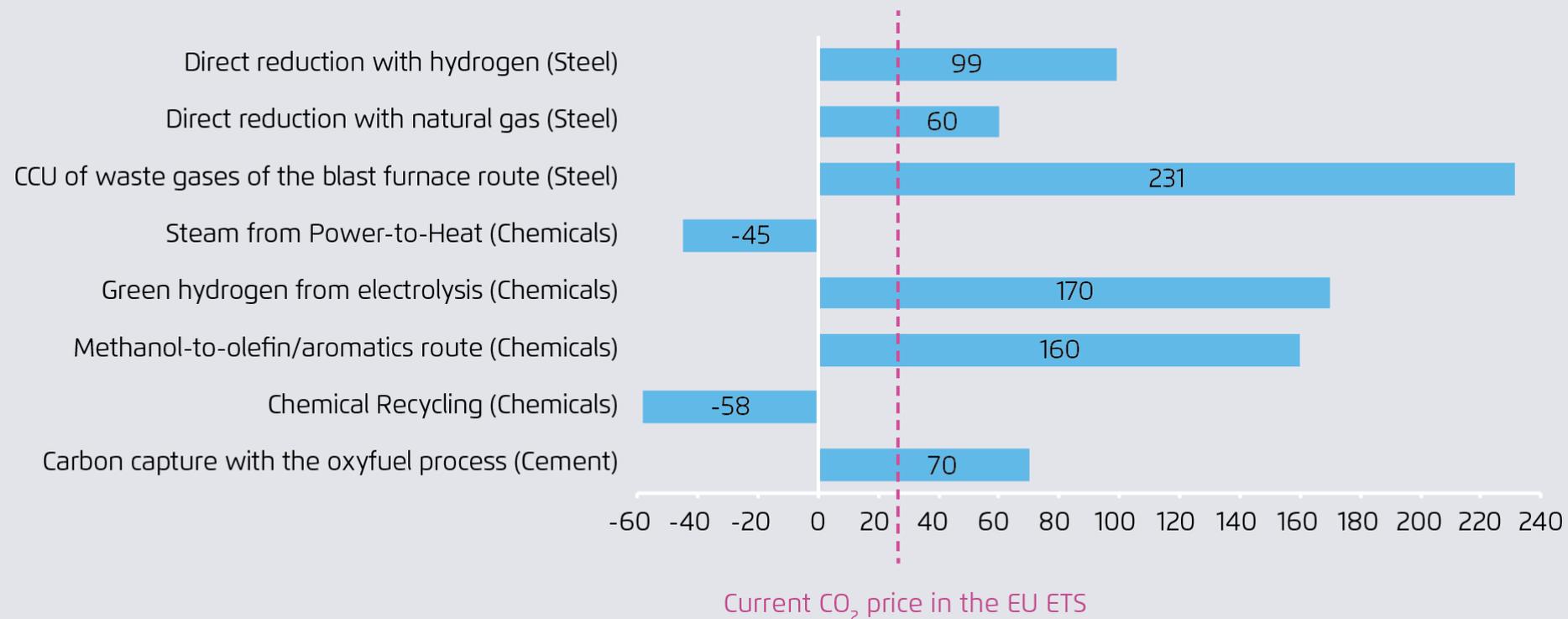
Technical lifetime of primary production plants in the steel, chemical and cement sectors with reinvestment in 2025



Sources: Agora Energiewende/Wuppertal Institute, 2019

# The marginal abatement costs of breakthrough innovations are in most cases significantly higher than current and anticipated EU ETS-prices

Marginal abatement costs of new technologies in industry 2030, lower range, in Euro/t CO<sub>2</sub>

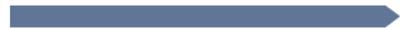


Sources: Wuppertal Institute/Agora, 2019

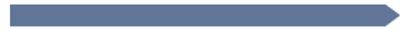
## Green energy and raw materials (Upstream)

- 🔧 Internationally competitive prices for green electricity
- 🔧 Green hydrogen quota \*
- 🔧 Development of the required infrastructure

Green electricity



Green hydrogen and feedstock



High-quality raw materials from recycling (steel scrap, carbon, concrete)



## Climate-friendly production processes (Midstream)

- 🔧 Minimum CO<sub>2</sub> price in the EU ETS \*
- 🔧 Carbon Contract for Difference \*
- 🔧 Green financing instruments\*



Basic materials industry



## Climate-friendly end products (Downstream)

- 🔧 Quota for low-carbon materials\*



Consumer

- 🔧 Consumption charge on end products\*
- 🔧 Carbon price on final products\*
- 🔧 Standards for recyclable products\*
- 🔧 Changes of construction and product standards\*



Production of end products



State

- 🔧 Green public procurement \*

## End-of-Life (Recycling)

Steel scrap, old plastic, demolition of buildings

\*More detailed explanation in policy instrument fact sheets in Part D

## Conclusion

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1. The sector targets for 2030 and 2050 for the industry are ambitious – given expected continued economic growth, it will be difficult to achieve the targets through efficiency improvements alone. Fundamentally new processes and production methods are needed to achieve climate-neutrality.
2. The available strategies and technologies for a climate-neutral, energy-intensive industry are well known. It is critical to anticipate the re-investment needs, so that upcoming re-investments go into future-proof technologies.
3. Research and innovation funding is helping to bring technologies into the pilot and demonstration phase. However, appropriate policy instruments and framework conditions to enable commercialization and industrial-scale investment are still needed:
  - develop clean energy and raw materials for the industry (upstream) – e.g. green H2 quota
  - support the deployment of new climate-neutral production technologies (midstream) – e.g. CCFD
  - shift the market towards climate-friendly products (downstream) – e.g. green public procurement

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A background image showing a large industrial facility, likely a steel mill, with bright orange and yellow molten metal being processed. The scene is filled with pipes, machinery, and structural elements, creating a complex and industrial atmosphere.

# Thank you for your attention!

Questions or Comments? Feel free to contact me:  
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