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# Das Ausschreibungsdesign für Onshore - Windenergieprojekte im EEG 2017

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Konferenz zur Finanzierung von Windenergieprojekten im Kontext  
neuer Fördermechanismen

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- The new EEG will implement auctions for almost all RES technologies
- The auction design is as simple as possible and transparent for all market players
- Every auction will follow a strict procedure which is compulsory for all bidders:
  - Formal requirements and deadlines
  - Exclusions from the auction if disregarded
- The exact procedure is currently under development. All given information on the process in the presentation is based on the current status of planning.

## What is being auctioned?



- First German wind on-shore tendering round will take place in May 2017
- Federal Network Agency will announce eight to five weeks ahead of the auctions basic information such as
  - Date of tendering round (2017 three auctions; 2018 four auctions)
  - Maximum bid price 2017 = 7,00 ct/kWh at a 100% reference site (reference Value= market premium + market price)
  - Tendering volume (May 2017 = 800 MW)
  - Defined maximum volume for „Netzausbauggebiete“ (58% of the installed average volume in this region in the time of 2013-2015)



Additionally all tenders will be published once a year in the Official Journal of the EU.



### **Participating installations:**

- Wind on-shore installations > 750 kW
- Special regulations for citizen's energy projects ("Bürgerenergiegesellschaften")
- Optional for planned installations with BimSch-permit issued before 01.01.2017

### **Ongoing administratively determined support for :**

- Wind on-shore installations < 750 kW
- Pilot projects with a yearly maximum of 125 MW
- Wind on-shore installations, with a building permit issued before 1.1.2017, registered before the 01.02.2017 and put into operation before 01.01.2019



- Project calculation
- Participation in the auction
  - Mandatory use of all relevant BNetzA form
  - Payment of charges and securities (alternative: suretyship)

**Formal Procedure allows the Federal Network Agency  
no negotiation scope!**

Federal Network Agency provides on its website:

- All information needed
- All mandatory forms
- Further helpful information for bidders including an email service (ee-ausschreibungen@bnetza.de)



## The Federal Network Agency executes the auction:

- At least two employees open and record the content of the bids
- Bids are ranked in accordance to the price of the bids
- All bids will be formally checked
  - Correct use of forms? All fields filled? Signed? Correct and timely payments? Registration of all official permits? Etc.
- Self declarations are checked for plausibility. Wrong data might lead to the withdrawal of the support entitlement and furthermore to penalties.

Bids have to be send in time and envelope in envelope.





- Bidders must pay a fee of 522 € per bid and a financial security in the amount of 30€/kW which have to be transferred in time on the bank account of the Federal Network Agency.
- The auction will be a „pay as bid“ auction where winning bids get their bid value
- Different price determination mechanism for citizen’s energy projects (uniform pricing)
- Realisation requirements:
  - Between 24 and 30 months delay after public announcement of the results bidders have to pay a staggered penalty
  - In case of a non realisation within 30 months they loose their right to realise and have to pay a penalty in the amount of their security
- Under strictly defined circumstances the time limit can be extended



**Support payed out for 20 years starting by the first day of operation.**

### **Exception:**

- In case of time line extension no longer than 30 months after public announcement of the results.
- Time lines for citizen's energy projects start 30 months after clear allocation to a project

### **Securities will be immediately payed back:**

- After registration in the „Marktstammdatenregister“ and successful clearance by the grid operator that the requirements are met.

### **Legal protection for bidders:**

- Complains for acceptance are allowed.
- Complains against third party acceptance not.





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Vielen Dank et merci beaucoup.

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